punishment. In Haryana no LPG distributorship was suspended during the this period. Suspension of six LPG distributorships, three each in Punjab and Delhi was revoked. The distributorships were suspended for indulging in malpractices such as expiry of explosive licence, release of unauthorised connections, delivery of under-weight cylinders, etc. The suspension was revoked after expiry of suspension period or after carrying out necessary amends.

(c) and (d) As and when malpractices/ irregularities by LPG distributors are established, action is taken as per the LPG Marketing Discipline Guidelines. Accordingly, during the above period for involving in malpractices, penal action of varied nature was taken against 126 LPG distributors in Punjab, Haryana and Delhi under the above Guidelines.

मध्य प्रदेश में बीना नगर के पास एक तेल शोधक

3325. **श्री राघवजी:** क्या **पेट्रोलियम और प्राकृतिक गैस** मंत्री यह बताने की कृपा करेंगे कि:

(क) मध्य प्रदेश में बीना नगर के पास निर्माणाधीन तेल, शोधक कारखाने का निर्माण कार्य मूल योजना के अनुसार कब तक पूरा हो जाना था;

(ख) क्या निर्धारित तिथि तक कारखाना तेल शोधन का कार्य प्रारम्भ कर देगा;

(ग) यदि नहीं, तो उसके क्या कारण हैं और तेल शोधन का कार्य कब तक शुरु हो जाने की संभावना है; और

(घ) उपरोक्त परियोजना की लागत कितनी है और 31 मार्च, 1998 तक खर्च की गई धनराशि का ब्यौरा क्या है?

पेट्रोलियम और प्राकृतिक गैस मंत्रालय में राज्य मंत्री (श्री संतोष कुमार गंगवार): (क) से (ग) सरकार द्वारा दिसम्बर, 1995 में अनुमोदित मध्य प्रदेश के अन्तर्गत बीना में सहबद्ध सुविधाओं समेत 6 मिलियन मीट्रिक टन प्रतिवर्ष क्षमता की रिफाइनरी का दिसम्बर, 1999 तक चालू होने का कार्यक्रम था। तथापि, गुजरात तट पर क्रूड उतराई सुविधाओं के लिए स्वीकृति प्राप्त करने में विलम्ब के कारण इस परियोजना का क्रियान्वयन प्रभावित हुआ है। अब स्वीकृति दे दी गई है और रिफाइनरी के अब वर्ष 2002 में चालू होने की आशा है।

(घ) दिसम्बर, 1994 के मूल्यों के आधार पर परियोजना की अनुमोदित लागत 5277 करोड़ रुपए है। 31 मार्च, 1998 तक 115 करोड़ रुपए का व्यय कर लिया गया है जिसमें प्रक्रम अनुज्ञप्तिदाता, परियोजना प्रबंधन परामर्शदाता तथा भूमि अधिग्रहण से संबंधित शुल्क व्यय सम्मिलित है।

New Oil Refineries during Ninth Plan

3326. SHRI RAMDAS AGARWAL: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) how many oil refinereis are likely to be set-up during the Ninth Five Year Plan period in public and private sectors, separately, State-wise;

(b) what is the likely refining capacity, cost and investment in each project with target fixed for oil production in respect of each refinery; and

(c) whether Government are satisfied with the current performance of oil refineries in operation till date, capacity-wise, Production-wise, State-wise, indicating which company has achieved an exemplary performance during 1997-98 as compared to 1996-97?

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI SANTOSH KUMAR GANGWAR): (a) and (b) The details of new refineries projects planned to be set up in additional to expansions of refineries, State-wise, during 9th plan period in public Sector/Joint Sector/ Private Sector alongwith the estimated investment, crude processing capacity and anticipated completion/production targets, are given in the Statement I.

(c) Overal performance of the refineries has been quite satisfactory as the overall cummulative capacity utilisation of the Refineries during the last 5 years ranged from 102.9% to 105.9%. The companywise performance with respect to capacity utilisation during 1997-98 as compared to 1996-97 is given in Statement II.

Statement I

S. No.	Name of the Refinery	State	Capacity (MMTPA)	Investment Proposed (Rs./Crores)	Anticipated Completion Schedule
1	2	3	4	5	6
Public Sector:					
1.	Panipat Refinery	Haryana	6.00	3868.00	Oct.'98
2.	Numaligarh Refinery	Assam	3.00	2497.40 (Revised cost)	March,1999
Joint Venture:					
3.	Central India Refinery	Madhya Pradesh	6.00	5277.00	2000-01
4.	West Coast Refinery	Maharashtra	6.00	4407.00	2000-01
Private Parties:					
5.	M/s Reliance Petroleum Limited	Gujarat	9.00 +6.00	Completion would be governed as per the terms of LOIs. The exact cost estimates of private sector refineries projects are not available with the Govt.	
6.	M/s Essar Investment Limited	Gujarat	9.00		

Statement II

% Capacity utilisation

Name of the Refinery	1996-97	1997-98
IOC	102.4	107.0
HPC	113.8	88.5
BPC	127.3	133.3
MRL	99.5	107.4
CRL	97.2	103.1
BRPL	66.7	73.1
MRPL	97.0	128.8

Kandlla-Bhatinda Pipeline

3327. DR. Y. LAKSHMI PRASAD: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to State:

(a) the contingency plan evolved to ward off shortage of diesel and cooking gas in the Northern Region on account of cyclone hit Kandla port; and

(b) by when Kandla-Bhatinda pipe-line would start normal functioning?

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI SANTOSH KUMAR GANGWAR): (a) The following actions have been planned and taken to ward off shortage of diesel, LPG and other petroleum products in the Northern Region on account of the cyclone-hit Kandla port:—

(i) Maximization of indigenous production.

(ii) Road/rail movement of POL products maximized to the Northern Region from alternate sources.

(iii) A Task Force has been constituted by MoP&NG for reviewing the situation periodically.